

Houston, Texas 77056 submitted for filing an application for certification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility, which will be located in Orange County, Texas, will consist of two combustion turbine generators, two heat recovery steam generators, and a steam turbine generator. The primary energy source will be natural gas. The Thermal output of the facility will be sold to Bayer Corporation for internal process uses. The maximum net electric power production from the facility is 116.2 MW. Electric power produced by the facility is to be sold to Entergy Gulf States, Inc. Installation of the facility is scheduled to commence in the fourth quarter of 1998.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
Secretary.

[FR Doc. 98-26830 Filed 10-6-98; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

##### Notice of Application Tendered for Filing with the Commission

October 1, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Major License-Existing Dam.

b. *Project No.:* P-2661-012.

c. *Date filed:* September 24, 1998.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Hat Creek Hydroelectric Project.

f. *Location:* On Hat Creek in Shasta County, California.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Terry Morford, Manager, Hydro Generation, Pacific Gas and Electric Company, P.O. Box 770000, N11C, San Francisco, California, (415) 973-4603.

i. *FERC Contact:* David Turner (202) 219-2844.

j. *Comment Date:* 60 days from the filing date in paragraph c.

k. *Description of Project:* The run-of-river project consists of two developments: Hat Creek No. 1 and Hat Creek No. 2. About 6.57 acres of the project occupy lands of the U.S. Forest Service, Shasta National Forest.

Hat Creek No. 1 consists of: (1) a 12-foot-high, 231-foot-long concrete buttress overflow diversion dam impounding a 13-acre reservoir at a water surface elevation of 3,188 feet (referred to as Cassel Pond); (2) a 2,270-foot-long, 9-foot-deep, 30-foot-wide canal with a hydraulic capacity of about 600 cfs; (3) a 14-foot-high, 750-foot-long shotcreted earthfill forebay with an overflow spillway, having a surface area of about 2 acres; (4) a 1,600-foot-long, riveted steel penstock that varies in inside diameter from 12 feet at the intake to 7 feet-six inches at the powerhouse; (5) a 43 foot x 56.5 foot reinforced concrete powerhouse containing a Francis/Vertical shaft turbine with a generating capacity of 10,000 kilowatt (kW).

Hat Creek No. 2 consists of: (1) Crystal Lake, a natural lake with a surface area of 115 acres at a water surface elevation of 2,980 feet; (2) a 29-foot-high, 120-foot-long concrete gravity overflow diversion dam impounding a 89-acre reservoir at a water surface elevation of 2,975 feet (referred to as Baum Lake); (3) a 4,520 foot-long, 7-foot-deep, 18-foot-wide reinforced concrete flume, with a hydraulic capacity of 600 cfs; (4) a 414-foot-long riveted steel penstock with an inside diameter varying from 14 feet at the intake to 7 feet-six inches at the powerhouse; and (5) a 43 foot by 56.5 foot reinforced concrete powerhouse containing a Francis/Vertical shaft turbine with a generating capacity of 10,000 kW.

l. With this notice, we are initiating consultation with the *California State Historic Preservation Officer (SHPO)*, as

required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR 800.4.

m. Under Section 4.32 (b)(7) of the Commission's regulations (18 CFR), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the date the application is filed, and must serve a copy of the request on the applicant.

**David P. Boergers,**  
Secretary.

[FR Doc. 98-26833 Filed 10-6-98; 8:45 am]

BILLING CODE 6717-01-M

#### ENVIRONMENTAL PROTECTION AGENCY

[OPPTS-00250; FRL-6034-4]

##### Forum on State and Tribal Toxics Action (FOSTTA) Projects; Open Meetings

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** Four projects of the Forum on State and Tribal Toxics Action (FOSTTA) will hold meetings open to the public at the time and place listed below in this notice. The public is encouraged to attend the proceedings as observers. However, in the interest of time and efficiency, the meeting is structured to provide maximum opportunity for state, tribal, and EPA invited participants to discuss items on the predetermined agenda. At the discretion of the chair of the project, an effort will be made to accommodate participation by observers attending the proceedings.

**DATES:** The four projects will meet October 26, 1998, from 8 a.m. to 5 p.m. and October 27, 1998, from 8 a.m. to noon. There will be a plenary session on OPPT's FY '99 programs and activities on Monday, October 26, 1998, from 8 a.m. to 9:30 a.m. In addition, the Division Directors will address how FOSTTA can best help OPPT in achieving its goals.

**ADDRESSES:** The meetings will be held at The Embassy Suites Hotel, 1900 Diagonal Road, Alexandria, VA.

**FOR FURTHER INFORMATION CONTACT:** Darlene Harrod, Designated Federal Official (DFO), Environmental Assistance Division (7408), Office of